

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/06/2009 05:00

Wellbore Name			
COBIA F8			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan Drill & Complete	
Target Measured Depth (mKB) 3,124.56		Target Depth (TVD) (mKB) 2,459.95	
AFE or Job Number 609/09002.1.01		Total Original AFE Amount 11,960,367	Total AFE Supplement Amount
Daily Cost Total 326,449		Cumulative Cost 4,775,919	Currency AUD
Report Start Date/Time 12/06/2009 05:00		Report End Date/Time 13/06/2009 05:00	Report Number 12

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH w/Schlumberger wireline 6" Gauge ring and Junk basket. Tag up at 3087.5m. POOH f/3087.5m to surface w/Schlumberger wireline 6" Gauge ring and Junk basket. L/D 6" gauge ring. RIH f/surface to 3087.5m w/Schlumberger wireline 5.5" Junk basket only. Tag up at 3087.5m. POOH f/3087.5m to surface w/Schlumberger wireline w/5.5" junk basket. L/D 5.5" junk basket. JSA: Schlumberger arm guns and M/U MAXR gun hanger system/TCP assy. RIH w/GR/CCL/MAXR gun hanger system/3.5m of 4.5" HSD 12spf, 135/145deg phase, Power Jet Omega HMX gun. Set perforating guns over interval 3062.0m to 3065.5m. POOH w/wireline and L/D MAXR setting tool. R/D Schlumberger wireline. Retrieve wear bushing. R/U Weatherford and dress rig floor w/2-7/8" tbg handling equipment. S/D for Safety Stand Down. Conduct Hazard Hunt. Install 2-7/8" wiper rubber and install Weatherford wasp slips. RIH f/surface to 1454.9m w/147jts of 2-7/8" 6.4ppf 13Cr-80 VT Production Tbg.

Activity at Report Time

RIH at 1454.9m w/2-7/8" Production Tbg.

Next Activity

Cont' RIH f/1454.9m to 3033.4m w/2-7/8" Production Tbg.

Daily Operations: 24 HRS to 14/06/2009 05:00

Wellbore Name			
COBIA F8			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan Drill & Complete	
Target Measured Depth (mKB) 3,124.56		Target Depth (TVD) (mKB) 2,459.95	
AFE or Job Number 609/09002.1.01		Total Original AFE Amount 11,960,367	Total AFE Supplement Amount
Daily Cost Total 318,834		Cumulative Cost 5,094,753	Currency AUD
Report Start Date/Time 13/06/2009 05:00		Report End Date/Time 14/06/2009 05:00	Report Number 13

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' RIH f/1454.9m to 2576m w/116jts of 2-7/8" 6.4ppf 13Cr-80 VT Production Tbg. Install f/2576m to 2594m SSSV control line and 1jt tbg, test to 7500psi for 15min. Cont' RIH f/2594m to 3007m w/43jts of 2-7/8" 6.4ppf 13Cr-80 VT Production Tbg. M/U f/3007m to 3013m with x/o and 3.5" tbg hanger assy. Terminate control line and M/U control line to hanger. Land out tbg hanger f/3013m to 3033.4m(EOT). Total of 307jts 2-7/8" 6.4ppf 13Cr-80 VT Production Tbg ran. Final PU: 110klb, SO: 100klb. Overpulled 10klb w/running tool. Cameron test tbg hanger seals to 5000psi for 15min. Pressure test against FOBV and lubricator 400/4500psi, held for 5min. Pressure test control lines to 7500psi, held for 15min. Function test TR-SSSV. RIH f/surface to 3029m w/N-Test tool on slickline, land N-Test tool in XN nipple at 3029m. Set packer w/pressure up to 4500psi, hold for 15min. POOH f/3029m to surface w/N-Test tool on slickline. Pressure test packer to 2500psi down tbg, held for 5min, no returns observed. R/D slickline. L/D tbg hanger running running tool. R/D Weatherford 2-7/8" tbg handling equipment. Change middle BOP rams f/2-7/8" solid rams to 3.5" x 5.5" VBR. Nipple down bell nipple.

Activity at Report Time

N/D bell nipple, change middle BOP rams

Next Activity

Nipple down BOP, N/U Xmas tree.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 14/06/2009 21:00

Wellbore Name				COBIA F8
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan Drill & Complete		
Target Measured Depth (mKB) 3,124.56		Target Depth (TVD) (mKB) 2,459.95		
AFE or Job Number 609/09002.1.01		Total Original AFE Amount 11,960,367	Total AFE Supplement Amount	
Daily Cost Total 201,575		Cumulative Cost 5,296,329	Currency AUD	
Report Start Date/Time 14/06/2009 05:00		Report End Date/Time 14/06/2009 21:00	Report Number 14	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' change out BOP middle rams f/2-7/8" solid rams to 3.5" x 5.5" VBR. N/D flowline, bell nipple, BOP, riser. Land and test xmas tree to 5000psi, test SRL seals to 800psi. Remove pans and install grating around wellhead. Prepare to skid. Skid bottom drill package 28ft East and secure.

NOTE:

This is the last WellView report for CBA F8a, end of well at 21:00, 14th June 2009. Next well CBA A33.

Activity at Report Time

Secure btm drill package.

Next Activity

Skid top drill package.

Daily Operations: 24 HRS to 15/06/2009 05:00

Wellbore Name				COBIA A33
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 2,552.44		Target Depth (TVD) (mKB) 2,478.20		
AFE or Job Number 609/09014.1.01		Total Original AFE Amount 13,009,093	Total AFE Supplement Amount	
Daily Cost Total 99,777		Cumulative Cost 99,777	Currency AUD	
Report Start Date/Time 14/06/2009 21:00		Report End Date/Time 15/06/2009 05:00	Report Number 1	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

After skidding bottom drill package 28ft East, install btm tie downs. Prepare and skid top drill package 3.5ft South. Re-instate btm and top drill package, fit tie downs, rig up service lines, reinstate stairs, walkways, re-dress pipe deck, install hand rails and fit scaffolding.

Activity at Report Time

Next Activity

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/06/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mKB) 2,500.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 67,972		Cumulative Cost 2,366,993	Currency AUD
Report Start Date/Time 12/06/2009 06:00		Report End Date/Time 13/06/2009 06:00	Report Number 37
Management Summary Install the new 3" stand pipe sections to the choke manifold and in the derrick. Complete ancillaries equipment tie-ins. Install the Monkey board to the derrick.			
Activity at Report Time Install Totco BOPs onto wellhead			
Next Activity Commence workover program on the well.			

Daily Operations: 24 HRS to 14/06/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mKB) 2,500.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 68,422		Cumulative Cost 2,435,415	Currency AUD
Report Start Date/Time 13/06/2009 06:00		Report End Date/Time 14/06/2009 06:00	Report Number 38
Management Summary R/u W/line onto the wellhead and pressure test 300/3000 psi, solid test. Rih and recover the SSSV from 169m. Lubricate crude and gas from the well bore. Install 4" BPV into the tubing hanger. N/d and remove the wellhead. Install and N/u the 11" 5k x 4-1/16" 3k DSA, 11" Riser and BOPs and secure using Hytorq unit.			
Activity at Report Time Torque up BOPs to the Riser			
Next Activity R/u W/line. Recover B mandrels and RN plug. Pull tbq.			

Daily Operations: 24 HRS to 15/06/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mKB) 2,500.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 80,641		Cumulative Cost 2,516,056	Currency AUD
Report Start Date/Time 14/06/2009 06:00		Report End Date/Time 15/06/2009 06:00	Report Number 39
Management Summary Complete the R/u of the BOPs. Erect access scaffolding around the BOP stack. Recover the 4" BPV. M/u 4-1/2" landing jnts ito the tubing hanger. Shell test the riser and BOP stack 300/3000 psi for 5 mins, good test. P/u on the landing jnts and back out the 2 x LDO ram. R/u W/line and recover the the B mandrels from 866m and 1300m			
Activity at Report Time Recover the RN plug from 2482m.			
Next Activity Control the well drink rate. Unjay from the packer			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/06/2009 06:00

Wellbore Name				HALIBUT A10
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Reinstate Well		
Target Measured Depth (mKB) 2,409.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90014892		Total Original AFE Amount 50,000	Total AFE Supplement Amount	
Daily Cost Total 16,692		Cumulative Cost 83,460	Currency AUD	
Report Start Date/Time 12/06/2009 06:00		Report End Date/Time 13/06/2009 06:00	Report Number 5	

Management Summary

Pull RN plug at 110mts R/U ISS pump on P/A while monitoring S/A and THP pumped a total of 75bbl's of Inhib seawater dn P/A at 1.2bpm at 2800kpa SSD is open . Unloaded P/A with GLG and installed CGLV at 770mts WLM also installed WR-SSSV at 110mts performed XOE on SSSV and turned well over to production.

Activity at Report Time

SDFN

Next Activity

Move to A-9 well

Daily Operations: 24 HRS to 14/06/2009 06:00

Wellbore Name				HALIBUT A9
Rig Name	Rig Type	Rig Service Type	Company	
Primary Job Type Well Servicing Workover		Plan Reinstate Well		
Target Measured Depth (mKB) 2,468.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90014892		Total Original AFE Amount 50,000	Total AFE Supplement Amount	
Daily Cost Total 16,129		Cumulative Cost 16,129	Currency AUD	
Report Start Date/Time 13/06/2009 06:00		Report End Date/Time 14/06/2009 06:00	Report Number 1	

Management Summary

Pulled plug at 115mts wlm , Gih pull dummy SPM and replace with CGLV at 690mts test tubing string to 1250psi good test blow POP and pull at 2460mts wlm Rih with new WR-SSSV and set Perform XOE on sssv . Could not unload P/A due to no Flowline on well. Turned over to production.

Activity at Report Time

SDFN

Next Activity

R/D off A-9-Well

Daily Operations: 24 HRS to 15/06/2009 06:00

Wellbore Name				HALIBUT A9
Rig Name	Rig Type	Rig Service Type	Company	
Primary Job Type Well Servicing Workover		Plan Reinstate Well		
Target Measured Depth (mKB) 2,468.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90014892		Total Original AFE Amount 50,000	Total AFE Supplement Amount	
Daily Cost Total 16,129		Cumulative Cost 32,258	Currency AUD	
Report Start Date/Time 14/06/2009 06:00		Report End Date/Time 15/06/2009 06:00	Report Number 2	

Management Summary

R/D off well , Packed all equipt up for move to Marlin. Also did infield review on rigging down . Held monthly safety meeting on Safety Plan.

Activity at Report Time

SDFN

Next Activity

Moving to Marlin